

**SUMMARY OF LOW-INCOME
ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Tier	Percentage of Federal Poverty Guidelines	Discount	Blocks	LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	LI-EAP discount Variable Default Service Supply Only					
				Jun-Nov 2013 (1)	Jun-Nov 2013 (2)	Jun-13 (3)	Jul-13 (3)	Aug-13 (3)	Sep-13 (3)	Oct-13 (3)	Nov-13 (3)
1 (4)	176 - 185	5%	Customer Charge	(\$0.51)							
			First 250 kWh	(\$0.00278)	(\$0.00357)	(\$0.00359)	(\$0.00369)	(\$0.00365)	(\$0.00347)	(\$0.00344)	(\$0.00351)
			Next 450 kWh	(\$0.00303)	(\$0.00357)	(\$0.00359)	(\$0.00369)	(\$0.00365)	(\$0.00347)	(\$0.00344)	(\$0.00351)
			Excess 700 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
2	151 - 175	7%	Customer Charge	(\$0.72)							
			First 250 kWh	(\$0.00389)	(\$0.00499)	(\$0.00502)	(\$0.00516)	(\$0.00511)	(\$0.00486)	(\$0.00481)	(\$0.00492)
			Next 450 kWh	(\$0.00424)	(\$0.00499)	(\$0.00502)	(\$0.00516)	(\$0.00511)	(\$0.00486)	(\$0.00481)	(\$0.00492)
			Excess 700 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
3	126 - 150	18%	Customer Charge	(\$1.85)							
			First 250 kWh	(\$0.00999)	(\$0.01283)	(\$0.01291)	(\$0.01327)	(\$0.01314)	(\$0.01250)	(\$0.01238)	(\$0.01264)
			Next 450 kWh	(\$0.01089)	(\$0.01283)	(\$0.01291)	(\$0.01327)	(\$0.01314)	(\$0.01250)	(\$0.01238)	(\$0.01264)
			Excess 700 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
4	101 - 125	33%	Customer Charge	(\$3.39)							
			First 250 kWh	(\$0.01832)	(\$0.02353)	(\$0.02366)	(\$0.02433)	(\$0.02409)	(\$0.02293)	(\$0.02269)	(\$0.02318)
			Next 450 kWh	(\$0.01997)	(\$0.02353)	(\$0.02366)	(\$0.02433)	(\$0.02409)	(\$0.02293)	(\$0.02269)	(\$0.02318)
			Excess 700 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
5	76 - 100	48%	Customer Charge	(\$4.93)							
			First 250 kWh	(\$0.02665)	(\$0.03422)	(\$0.03442)	(\$0.03540)	(\$0.03504)	(\$0.03335)	(\$0.03301)	(\$0.03371)
			Next 450 kWh	(\$0.02905)	(\$0.03422)	(\$0.03442)	(\$0.03540)	(\$0.03504)	(\$0.03335)	(\$0.03301)	(\$0.03371)
			Excess 700 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
6	0 - 75	70%	Customer Charge	(\$7.19)							
			First 250 kWh	(\$0.03886)	(\$0.04991)	(\$0.05019)	(\$0.05162)	(\$0.05110)	(\$0.04863)	(\$0.04814)	(\$0.04916)
			Next 450 kWh	(\$0.04236)	(\$0.04991)	(\$0.05019)	(\$0.05162)	(\$0.05110)	(\$0.04863)	(\$0.04814)	(\$0.04916)
			Excess 700 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000

(1) Discount calculated using total utility charges from Page 4 (excluding the Electricity Consumption Tax) multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply.

(2) Discount calculated using Non-G1 class Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Not available to new applicants.

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CALCULATION OF THE DEFAULT SERVICE CHARGE

Non-G1 Class Default Service:	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>	<u>Oct-13</u>	<u>Nov-13</u>	<u>Total</u>
<i>Power Supply Charge</i>							
1 Reconciliation	\$24,679	\$31,297	\$28,765	\$24,301	\$26,067	\$23,170	\$158,278
2 Total Costs	<u>\$3,954,426</u>	<u>\$5,166,140</u>	<u>\$4,697,521</u>	<u>\$3,765,304</u>	<u>\$3,995,868</u>	<u>\$3,632,223</u>	<u>\$25,211,481</u>
3 Reconciliation plus Total Costs (L.1 + L.2)	\$3,979,105	\$5,197,437	\$4,726,285	\$3,789,605	\$4,021,934	\$3,655,393	\$25,369,759
4 kWh Purchases	<u>62,224,566</u>	<u>78,910,903</u>	<u>72,526,040</u>	<u>61,271,735</u>	<u>65,723,899</u>	<u>58,420,926</u>	<u>399,078,069</u>
5 Total, Before Losses (L.3 / L.4)	\$0.06395	\$0.06586	\$0.06517	\$0.06185	\$0.06119	\$0.06257	\$0.06357
6 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
7 Total Retail Rate - Variable Power Supply Charge (L.5 * (1+L.6))	\$0.06804	\$0.07008	\$0.06934	\$0.06581	\$0.06511	\$0.06657	
8 Total Retail Rate - Fixed Power Supply Charge (L.5 * (1+L.6))							\$0.06764
<i>Renewable Portfolio Standard (RPS) Charge</i>							
9 Reconciliation	\$41,867	\$53,094	\$48,798	\$41,226	\$44,222	\$39,308	\$268,515
10 Total Costs	<u>\$172,314</u>	<u>\$218,518</u>	<u>\$200,839</u>	<u>\$169,675</u>	<u>\$182,003</u>	<u>\$161,778</u>	<u>\$1,105,126</u>
11 Reconciliation plus Total Costs (L.9 + L.10)	\$214,181	\$271,612	\$249,637	\$210,901	\$226,224	\$201,086	\$1,373,641
12 kWh Purchases	<u>62,224,566</u>	<u>78,910,903</u>	<u>72,526,040</u>	<u>61,271,735</u>	<u>65,723,899</u>	<u>58,420,926</u>	<u>399,078,069</u>
13 Total, Before Losses (L.11 / L.12)	\$0.00344	\$0.00344	\$0.00344	\$0.00344	\$0.00344	\$0.00344	\$0.00344
14 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
15 Total Retail Rate - Variable RPS Charge (L.13 * (1+L.14))	\$0.00366	\$0.00366	\$0.00366	\$0.00366	\$0.00366	\$0.00366	
16 Total Retail Rate - Fixed RPS Charge (L.13 * (1+L.14))							\$0.00366
17 Total Retail Rate - Variable Default Service Charge (L.7 + L.15)	\$0.07170	\$0.07374	\$0.07300	\$0.06947	\$0.06877	\$0.07023	
18 Total Retail Rate - Fixed Default Service Charge (L.8+L.16)							\$0.07130

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CALCULATION OF THE DEFAULT SERVICE CHARGE

G1 Class Default Service:	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>	<u>Oct-13</u>	<u>Nov-13</u>	<u>Total</u>
<i>Power Supply Charge</i>							
1 Reconciliation							\$73,964
2 Total Costs excl. wholesale supplier charge							<u>\$19,840</u>
3 Reconciliation plus Total Costs excl. wholesale supplier charge (L.1 + L.2)							\$93,804
4 kWh Purchases							<u>31,745,734</u>
5 Total, Before Losses (L.3 / L.4)							\$0.00295
6 Losses							<u>4.591%</u>
7 Total Retail Rate - Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6))	\$0.00309	\$0.00309	\$0.00309	\$0.00309	\$0.00309	\$0.00309	\$0.00309
8a Wholesale Supplier Charge	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
8b Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
8 Retail Rate - Wholesale Supplier Charge (L.8a * (1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9 Total Retail Rate - Power Supply Charge (L.7 + L.8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
<i>Renewable Portfolio Standard (RPS) Charge</i>							
10 Reconciliation	\$5,092	\$5,897	\$5,221	\$5,437	\$4,774	\$4,571	\$30,992
11 Total Costs	<u>\$14,679</u>	<u>\$17,001</u>	<u>\$15,051</u>	<u>\$15,675</u>	<u>\$13,762</u>	<u>\$13,178</u>	<u>\$89,346</u>
12 Reconciliation plus Total Costs (L.10+ L.11)	\$19,771	\$22,898	\$20,271	\$21,112	\$18,536	\$17,749	\$120,338
13 kWh Purchases	<u>5,215,691</u>	<u>6,040,651</u>	<u>5,347,637</u>	<u>5,569,522</u>	<u>4,889,866</u>	<u>4,682,367</u>	31,745,734
14 Total, Before Losses (L.12 / L.13)	\$0.00379	\$0.00379	\$0.00379	\$0.00379	\$0.00379	\$0.00379	
15 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
16 Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0.00396	\$0.00396	\$0.00396	\$0.00396	\$0.00396	\$0.00396	
17 Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

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RENEWABLE SOURCE OPTION
SCHEDULE RSO

AVAILABILITY

The Renewable Source Option (“RSO”) shall be available to all Domestic and Regular General Service customers who are taking Default Service from the Company except for those who are enrolled in the Residential Low-Income Electric Assistance Program or have been approved to receive electric service payment assistance through the Fuel Assistance Program administered by a Community Action Agency. This option is not applicable to outdoor lighting kilowatt-hour usage of Customers taking service under the Company’s Outdoor Lighting Service delivery schedule.

RSO is an optional energy attribute service that allows customers to financially support renewable generation resources and technologies. Revenue received under the RSO will be used to purchase and retire Renewable Energy Certificates (RECs) produced by generation resources qualified by the NHPUC under New Hampshire Code of Administrative Rules, Chapter PUC 2500 (Chapter 2500 Rule) to produce Class I and Class II RECs, or to make alternative compliance payments to the Renewable Energy Trust (RET). Class I and Class II RECs will be purchased and retired, or payments made to the RET, according to the kilowatt-hour usage of customers opting to support this service, the percentage associated with the Renewable Source Option they choose, and the relative percentage of Class I and Class II minimum electric renewable portfolio standards pursuant to Table 2500.01 of the Chapter 2500 Rule.

Customers may choose one of three service options:

100% Renewable Source Option	The Company will purchase and retire Class I and Class II Renewable Energy Credits to match the Customer’s total kilowatt-hour usage.
50% Renewable Source Option	The Company will purchase and retire Class I and Class II Renewable Energy Credits to match 50% of the Customer’s total kilowatt-hour usage.
25% Renewable Source Option	The Company will purchase and retire Class I and Class II Renewable Energy Credits to match 25% of the Customer’s total kilowatt-hour usage.

RENEWABLE SOURCE OPTION CHARGE

The Renewable Source Option Charges (“RSOC”) for Customers opting to participate in the RSO are as follows:

100% Renewable Source Option	\$0.05500 per kilowatt-hour
50% Renewable Source Option	\$0.02750 per kilowatt-hour
25% Renewable Source Option	\$0.01375 per kilowatt-hour

RENEWABLE SOURCE OPTION CHARGE RECONCILIATION

The RSOC shall be established biannually, for effect May 1 and November 1, or will otherwise coincide with Default Energy Service rate changes for the Company's Domestic and Regular

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**SUMMARY OF LOW-INCOME
ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

(R) and (N)

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Rate D				LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	LI-EAP discount Variable Default Service Supply Only
Tier	Percentage of Federal Poverty Guidelines	Discount	Blocks	LI-EAP Discount (1)	Jun-Nov 2013 (2)	Jun-13 (3) Jul-13 (3) Aug-13 (3) Sep-13 (3) Oct-13 (3) Nov-13 (3)
1 (4)(2)	176 - 185	5%	Customer Charge	(\$0.51)	(\$0.51)	
			First 250 kWh	(\$0.00637)	(\$0.00278)	(\$0.00357)
			Next 450 kWh	(\$0.00662)	(\$0.00303)	(\$0.00357)
			Excess 700 kWh	\$0.00000	\$0.00000	\$0.00000
2	151 - 175	7%	Customer Charge	(\$0.72)	(\$0.72)	
			First 250 kWh	(\$0.00891)	(\$0.00389)	(\$0.00499)
			Next 450 kWh	(\$0.00926)	(\$0.00424)	(\$0.00499)
			Excess 700 kWh	\$0.00000	\$0.00000	\$0.00000
3	126 - 150	18%	Customer Charge	(\$1.85)	(\$1.85)	
			First 250 kWh	(\$0.02291)	(\$0.00999)	(\$0.01283)
			Next 450 kWh	(\$0.02381)	(\$0.01089)	(\$0.01283)
			Excess 700 kWh	\$0.00000	\$0.00000	\$0.00000
4	101 - 125	33%	Customer Charge	(\$3.39)	(\$3.39)	
			First 250 kWh	(\$0.04201)	(\$0.01832)	(\$0.02353)
			Next 450 kWh	(\$0.04366)	(\$0.01997)	(\$0.02353)
			Excess 700 kWh	\$0.00000	\$0.00000	\$0.00000
5	76 - 100	48%	Customer Charge	(\$4.93)	(\$4.93)	
			First 250 kWh	(\$0.06110)	(\$0.02665)	(\$0.03422)
			Next 450 kWh	(\$0.06350)	(\$0.02905)	(\$0.03422)
			Excess 700 kWh	\$0.00000	\$0.00000	\$0.00000
6	0 - 75	70%	Customer Charge	(\$7.19)	(\$7.19)	
			First 250 kWh	(\$0.08911)	(\$0.03886)	(\$0.04991)
			Next 450 kWh	(\$0.09261)	(\$0.04236)	(\$0.04991)
			Excess 700 kWh	\$0.00000	\$0.00000	\$0.00000

~~(1) Total utility charges from Page 4 (excluding the Electricity Consumption Tax) plus Non-G1 class Fixed Default Service Rate multiplied by the appropriate discount.~~

(1) Discount calculated using total utility charges from Page 4 (excluding the Electricity Consumption Tax) multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply.

(2) Discount calculated using Non-G1 class Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) (2) Not available to new applicants.

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